Oil Field Environmental Incident Summary

Responsible Party: ONEOK Rockies Midstream **Well Operator:** WILLISTON HUNTER ND, LLC

Well Name: Christiansen CTB

Field Name: WOBURN Well File #:

Date Incident:4/7/2015Time Incident:10:00Facility ID Number:203520-01County:BURKETwp:162Rng:90Sec:3Qtr:NE NW

Location Description: Cultivated field just adjacent to the tank Battery to the South

Submitted By: Kim Rudningen Received By:

Contact Person: Kim Rudningen

410 17TH STREET, SUITE 1000

DENVER,, CO 80202

General Land Use: Cultivated Affected Medium: Topsoil

Distance Nearest Occupied Building: 2 Mile

Distance Nearest Water Well:

Type of Incident: Pipeline Leak

Release Contained in Dike: Yes - On Pipeline ROW Reported to NRC: No

Spilled Units Recovered Units Followup Units

Oil Brine

Other 30 Barrels

Description of Other Released Contaminant:

natural gas condensate mixed with fresh water

Inspected: Written Report Received: Clean Up Concluded:

Risk Evaluation:

Operators immediately placed a temporary earthen dike to prevent the flow of the water toward the wetland area. There were no other immediate risks.

Areal Extent:

An area of 20 feet by 200 feet was impacted by the release

Potential Environmental Impacts:

Because the release is adjacent to a nearby wetland, active containment measure were employed to prevent any further environmental impact. No surface water was impacted as a result. The only impact is to the surface soil on the location.

Action Taken or Planned:

A temporary dike has been constructed to prevent further spread of the liquids. Vacuum trucks will collect standing liquids and impacted soils will be removed.

Wastes Disposal Location: All impacted waste will be removed and disposed of at PDI in Tioga.

Agencies Involved:

Updates

Date: 4/8/2015 Status: Reviewed - Follow-up Required Author: Crowdus, Kory

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

According to summary, release impacted areas off location. Followup is required.

Date: 4/22/2015 Status: Inspection Author: Martin, Russell

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

4/22/2015 at 14:48, on location. Pipeline ROW is adjacent to the south side of the tank battery. Wetland areas exist to the north and west sides of the tank battery, with the lease access road between the pipeline ROW and the wetland on the east side. No visible sheen on the wetland water and no staining visible on the wetland vegetation. The pipeline ROW appears to have been scraped up to a portion on the east side where the line has been excavated and uncovered. Large pile of dirt next to excavation, but it does not have any visible staining. However, due to its size and proximity to excavation, it may be. Additionally, some spots of visible staining are adjacent to the excavation on the west side. Email sent to report contact to discuss.

Date: 5/4/2015 Status: Correspondence Author: Martin, Russell

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Received an email from report contact stating that the large pile of dirt is clean dirt. Excavation currently open as company decides fate of pipe.

Date: 5/11/2016 Status: Inspection Author: Martin, Russell

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

5/11/2016 at 16:14, on location. Excavation has been filled back in, and field where excavation occurred appears to have been partially tilled. No staining visible; no further follow-up required at this time.